PV-ezRACK®

SolarRoof

Code-Compliant Planning and Installation Guide V 1.0 (New Zealand)
Complying with AS/NZS 1170.2-2021

SOLAR ROOF

Last Updated - Jul. 2022

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Introduction

The Clenergy PV-ezRack® SolarRoof has been developed as a universal PV-mounting system for roof-mounting on pitched and flat roofs. The use of patented aluminium base rails, Z-Module technology and telescopic mounting technology eliminates custom cutting and enables fast installation.

Please review this manual thoroughly before installing PV-ezRack® SolarRoof. This manual provides:

1) Supporting documentation for building permit applications relating to PV-ezRack® SolarRoof Universal PV Module Mounting System,

2) Planning and installation instructions.

The PV-ezRack® SolarRoof parts, when installed in accordance with this guide, will be structurally sound and will meet the AS/NZS 1170.2 - 2021 standard. During installation, and especially when working on the roof, please comply with the appropriate Occupational Health and Safety regulations. Please also pay attention to any other relevant State or Federal regulations. Please check that you are using the latest version of the Installation Manual, which you can do by contacting Clenergy Australia via email on tech@clenergy.com.au, or contacting your local distributor in New Zealand.

The installer is solely responsible for:

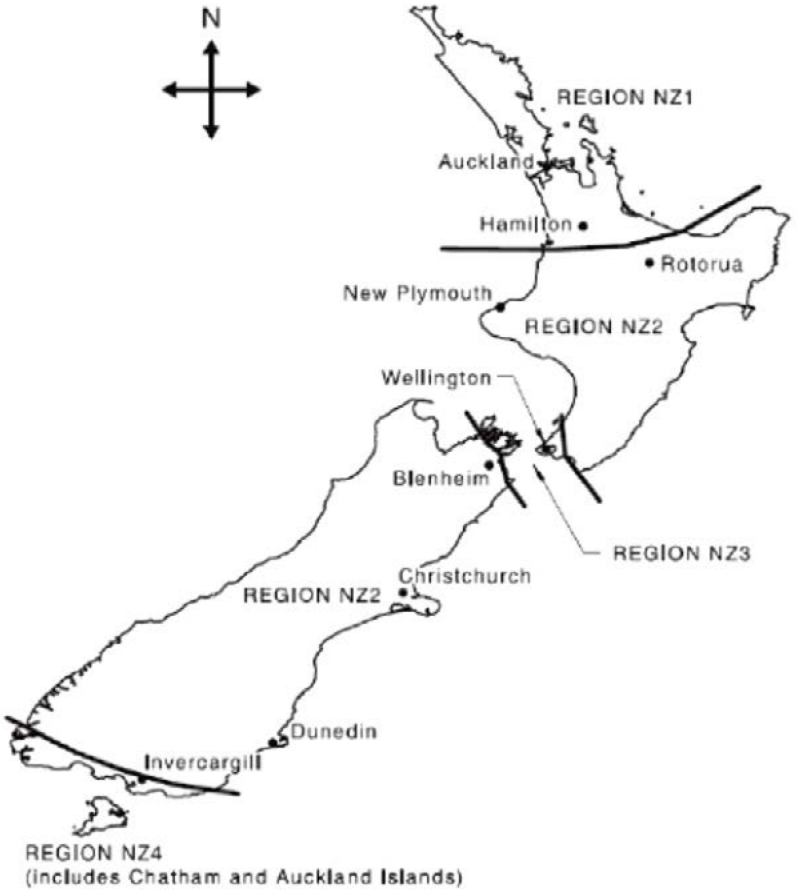
- Complying with all applicable local or national building codes, including any updates that may supersede this manual;
- Ensuring that PV-ezRack and other products are appropriate for the particular installation and the installation environment;
- Using only PV-ezRack parts and installer-supplied parts as specified by PV-ezRack project plan (substitution of parts may void the warranty and invalidate the letter of certification);
- Recycling: Recycle according to the local relative statute;
- Removal: Reverse installation process;
- Ensuring that there are no less than two professionals working on panel installation;
- Ensuring the installation of related electrical equipment is performed by licenced electricians;
- Ensuring safe installation of all electrical aspects of the PV array, This includes adequate earth bonding of the PV array and PV-ezRack® SolarRoof components as required in AS/NZS 5033: 2021.
- Ensuring that the roof, its rafters/purlins, connections, and other structural support members can support the array under building live load conditions;
- Ensuring that screws to fix interfaces have adequate pullout strength and shear capacities as installed;
- Maintaining the waterproof integrity of the roof, including selection of appropriate flashing;
- Verifying the compatibility of the installation considering preventing electrochemical corrosion between dissimilar metals. This may occur between structures and the building and also between structures, fasteners and PV modules, as detailed in AS/NZS 5033: 2021.
- Verifying atmospheric corrosivity zone of installation site by referring to SNZ TS 3404:2018 or consulting local construction business to determine appropriate products and installations.

Product Warranty:
Please refer PV-ezRack® Product Warranty on our website.

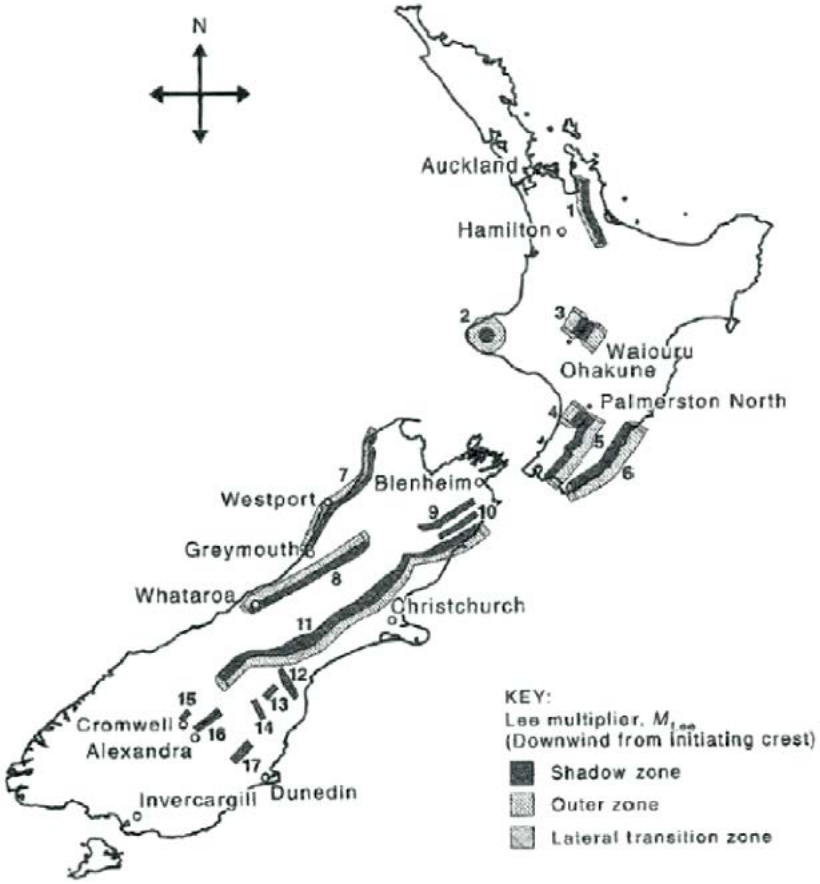
Planning

Determine the wind region of your installation site

Wind regions map below shows 4 different wind regions in New Zealand: NZ1, NZ2, NZ3 and NZ4.



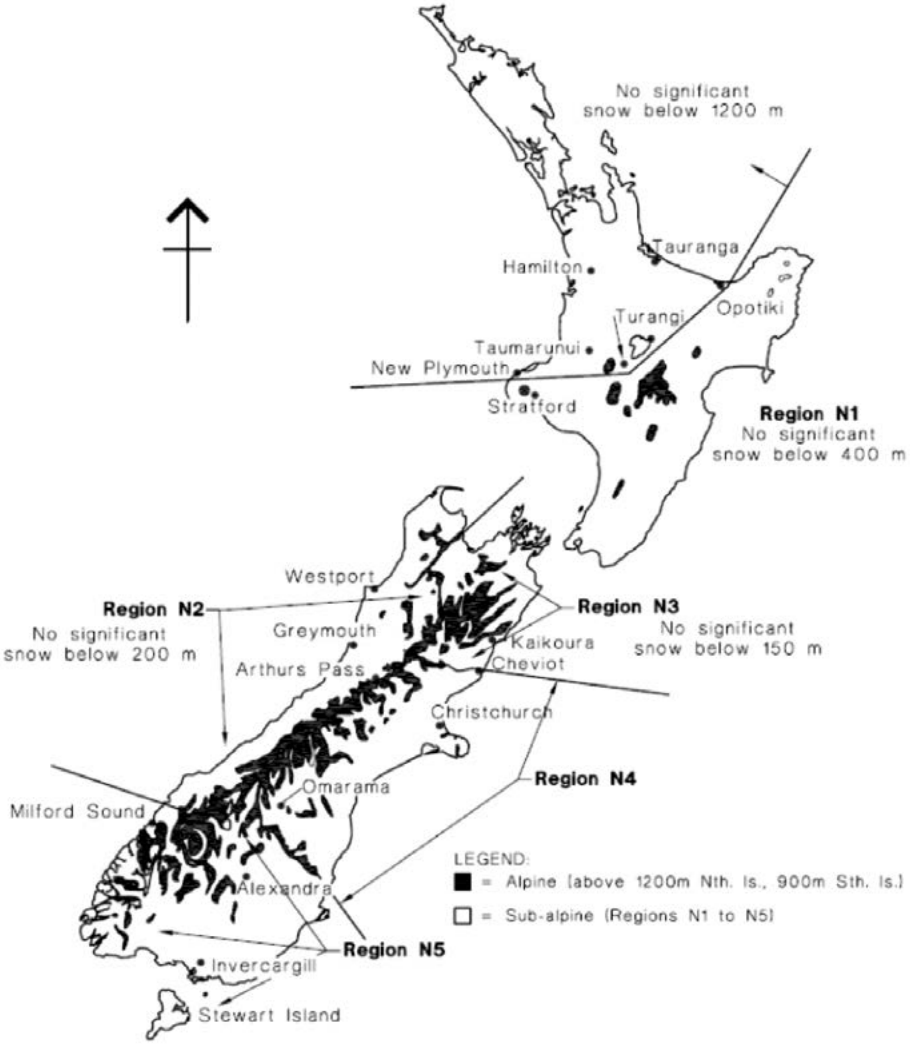
The lee (effect) multiplier (M1ee) shall be evaluated for New Zealand sites in the lee zones below. In wind regions of NZ1 and NZ2 with M1ee over 500 m above sea level, the interface spacing reduction is applied. Please refer to note 25 of engineering certificate.



Locations of New Zealand lee Zones

For installation sites located in Sub-alpine Regions (shown on the map below), please refer to Note 26 of engineering certificate for maximum interface spacing and see "Examples" in certificate to understand how to use maximum spacing in Sub-alpine Regions.

If your installation site is in Alpine regions, please contact Clenergy to obtain a project specific engineering certificate to support your installation.



New Zealand – Approximate Locations of Alpine and Sub-alpine Regions

Determine the Terrain Category

It requires to determine the right terrain category to ensure the installation meets the maximum interface spacing specified in the engineering certificate.

Terrain Category 1 (TC1) – Very exposed open terrain with very few or no obstructions, and all water surfaces (e.g. flat, treeless, poorly grassed plains; open ocean, rivers, canals, bays and lakes).

Terrain Category 2 (TC2) – Open terrain, including grassland, with well-scattered obstructions having heights generally from 1.5 m to 5 m, with no more than two obstructions per hectare (e.g. farmland and cleared subdivisions with isolated trees and uncut grass).

Terrain Category 3 (TC3) – Terrain with numerous closely spaced obstructions having heights generally from 3 m to 10 m. The minimum density of obstructions shall be at least the equivalent of 10 house-size obstructions per hectare (e.g. suburban housing, light industrial estates or dense forests).

Terrain Category 4 (TC4) – Terrain with numerous large, high (10 m to 30 m tall) and closely spaced constructions, such as large city centres and well-developed industrial complexes.

If your installation site is not at TC 2 or 3, please contact Clenergy to obtain a project specific engineering certificate to support your installation.

Verify Atmospheric Corrosivity Zone of Installation Site

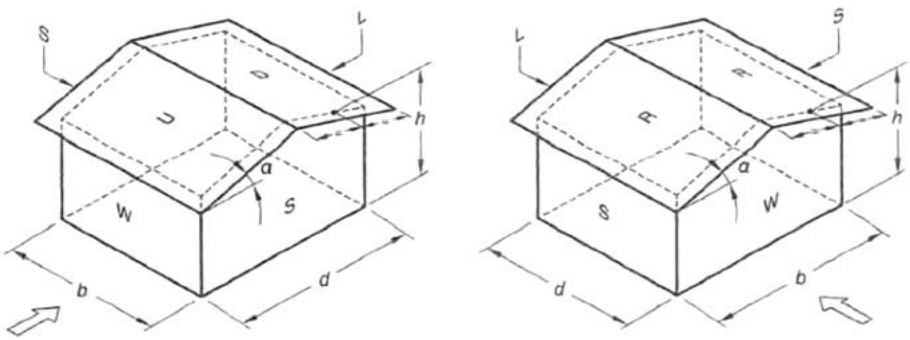
Please refer "SNZ TS 3404:2018 Durability requirements for steel structures and components" or consult local construction business to verify corrosivity category of installation site.

If your installation site is not in the corrosion zones C1, C2 and C3, please contact Clenergy to obtain a project specific engineering certificate to support your installation.

Determine Building Dimension

This document provides sufficient information for the PV-ezRack® SolarRoof system installation up to 20 meters building height (average roof height of structure above the ground, see the diagram below). If your building is more than 20 meters high, please contact Clenergy to obtain project specific engineering certificate to support your installation.

Building horizontal dimensions (b and d) are required to calculate the ratio of h/d to determine maximum interface spacing.

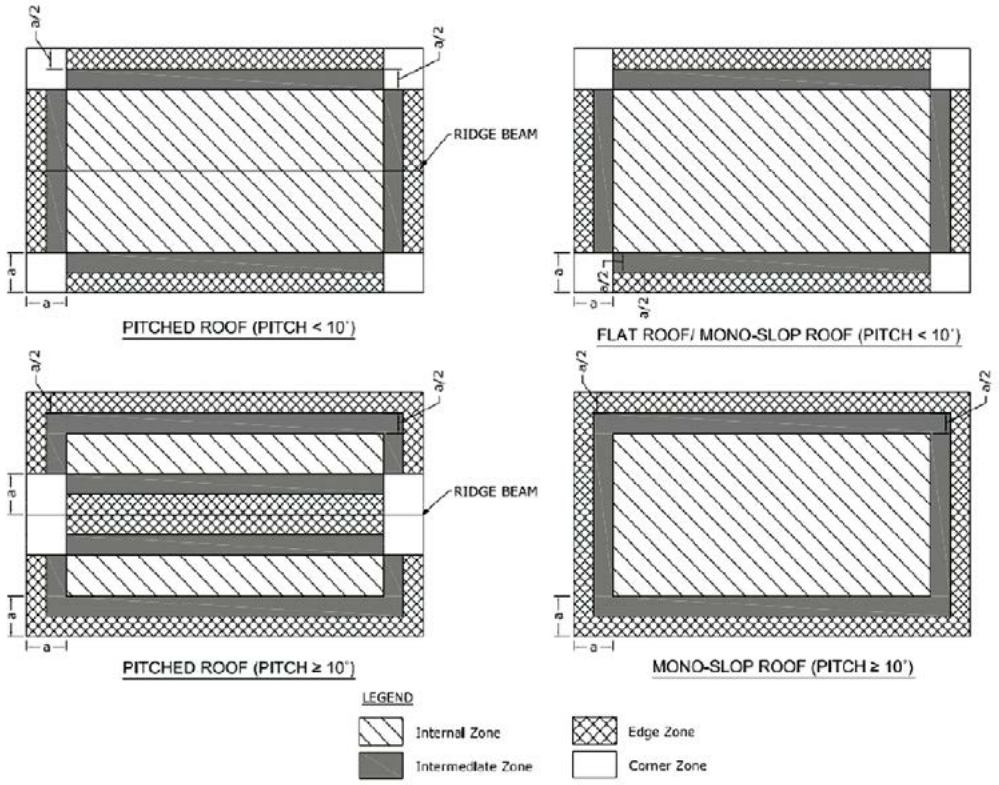


Parameters for Rectangular Enclosed Buildings

Determine the Installation Area of Roof

There are 4 different roof zones for tilt leg installation: Internal Zone, Intermediate Zone, Edge Zone and Corner Zone. Please see diagrams and steps below to define area of each zone.

Step 1. Determine building height (h), width (b) and length (d) – see diagram above;
Step 2. The lowest value between "b x 0.2" and "d x 0.2 is "a" if h/b or h/d 0.2;
Step 3. "a" equates to 2h, If both h/b and h/d < 0.2,



Roof Zones Definition

Verify Rafter/Purlin Properties of Building

Please verify rafter/purlin properties of building, which could affect the interface spacing. For example, tin interface spacing on the metal purlin in the certification letter is based on steel purlin G450 1.5 mm thick. If the steel purlin is less than 1.5 mm thick, the corresponding reduction factor of interface spacing will be applied. Please refer generic notes for details.

Determine the Maximum Rail Support Spacing

Please refer to the Certification Letter and Interface Spacing Table. If a project specific Certification Letter has been provided, please refer to the support spacing in this letter.

Verify Maximum Rail End Overhang

Rail end overhang should be not over 40% of the interface spacing. For example, if the interface spacing is 1500mm, the Rail end overhang can be up to 600mm only.

Acquire PV Modules Clamping Zone Information

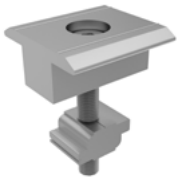
It is recommended to acquire PV modules clamping zone info. from PV modules manufacturer, which can help to plan interfaces positions on the roof and rails orientation and positions.

Tools and Components

Tools

 Angle Grinder with Stone Disk	 Screw Driver (for M8 Hexagon Socket Screw)	 Torque Spanner	 Spanner	 5m Tape
 String & Marker Pen				

Components

 ER-EC-ST End Clamp	 ER-IC-ST Inter Clamp	 C-U/30/46-G Universal Clamp	 C-U/30/46 Universal Clamp	 ER-R-ECO ECO Rail
 ER-SP-ECO Splice for ECO Rail	 SCO-ECO/380 Side Channel Cover for Cutter-Rail, length 380 mm			

ER-I-01
Tile Interface

ER-I-01/CS
Tile Interface, Carbon Steel

ER-I-01/EZC/ECO
Tile Interface with ezClick connection for ECO-Rail

ER-I-02
Flat Tile Interface

ER-I-04
Slate Interface

ER-I-23
Tile Interface -Landscape

ER-I-26
Tile Interface -Side mount

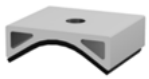
ER-I-51
Tile Interface, 118mm horizontal arm

ER-I-05
Tin Interface

ER-I-05/CM
Tin Interface with Click Module

ER-I-05A/EZC/ECO
Tin Interface A with ezClick connection

ER-I-25
Tin Interface with Curved Base for Corrugated Roof

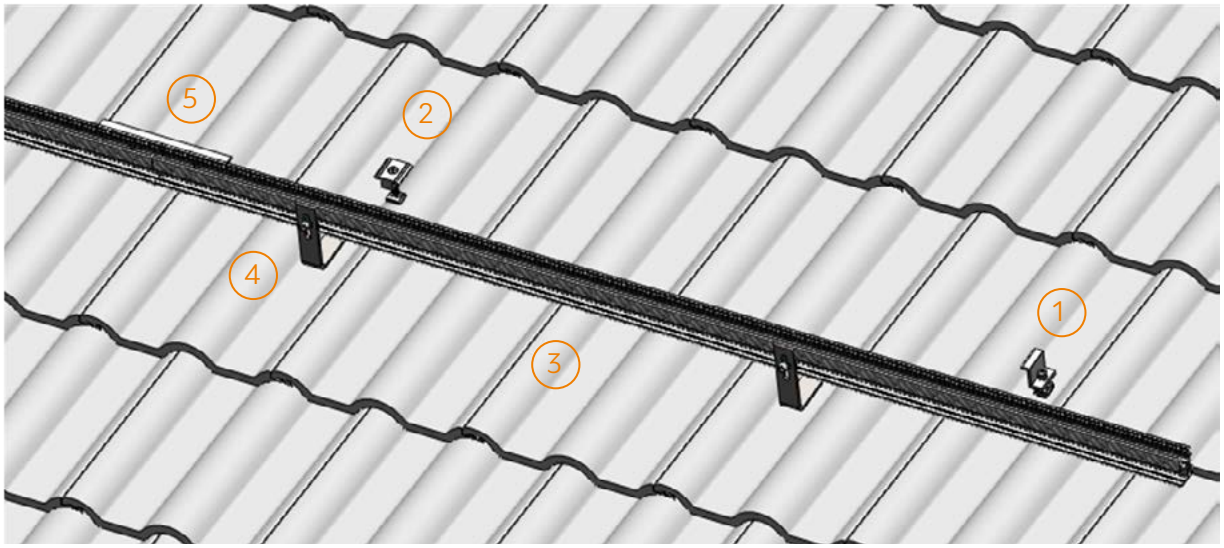


EZ-AD-C43
Adapter (Puck) for Corrugated Iron Roof

System Overview

Overview of PV-ezRack® SolarRoof

Tile Roof



1. End Clamp 2. Inter Clamp 3. ECO Rail 4. Tile interface 5. Splice for ECO Rail

Tin Roof

1. End Clamp 2. Inter Clamp 3. ECO Rail 4. Tin interface 5. Splice for ECO Rail

Precautions during Stainless Steel Fastener Installation

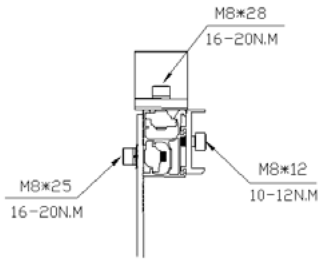
Improper operation may lead to deadlock of Nuts and Bolts. The steps below should be applied to stainless steel nut and bolt assembly to reduce this risk.

General installation instructions:

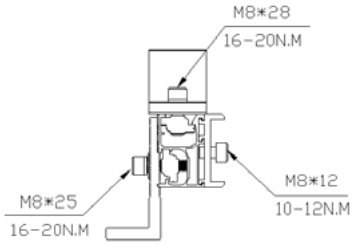
(1) Apply force to fasteners in the direction of thread
(2) Apply force uniformly, to maintain the required torque
(3) Professional tools and tool belts are recommended
(4) In some cases, fasteners could be seized over time. As an option, if want to avoid galling or seizing of thread, apply lubricant (grease or 40# engine oil) to fasteners prior to tightening.

Safe Torques

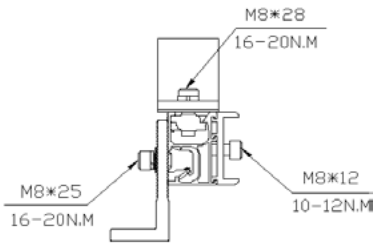
Please refer to safe torques defined in this guide as shown in the figures below. In case power tools are required, Clenergy recommends the use of low speed only. High speed and impact drivers increase the risk of bolt galling (deadlock) If deadlock occurs and you need to cut fasteners, ensure that there is no load on the fastener before you cut it. Avoid damaging the anodized or galvanized surfaces.



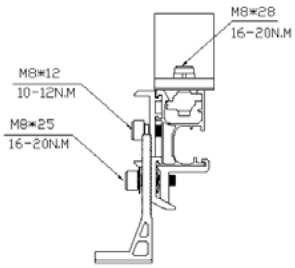
ER-I-01 and other tile interfaces



ER-I-05 and ER-I-25



ER-I-05/CM



ER-I-05A/EZC/ECO

Installation Instructions

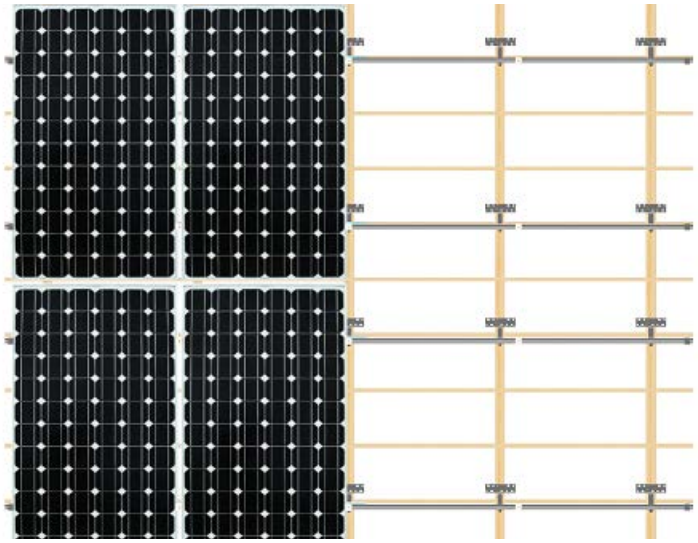
Installation Dimensions

All drawings and dimensions in this Installation Guide are a generic reference only. PV-ezRack® SolarRoof is to be optimized to suit specific conditions for each project and should be documented in a construction drawing.

Major components of PV-ezRack® SolarRoof may be provided in section sizes and lengths varying from those shown in this guide. The installation process detailed in this instruction guide remains the same regardless of changes in component size.

If you need to do any on-site modifications or alteration of the system please provide marked up drawings/sketches for Clenergy's review, prior to modification, for comment and approval.

Installation Instruction

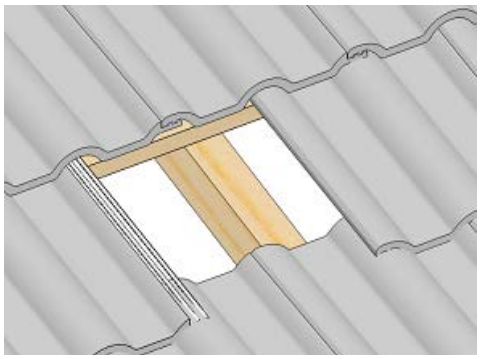


- Assess the number of modules in the vertical direction using the module height plus at least 18mm between modules (please check the installation manual of the solar module manufacturer);
- Assess the Number of modules in the horizontal direction using the module width plus 18 mm (20 mm if using Universal Clamps) between the modules.

Notes:
The standard end clamp will also add 20 mm (except for dual end clamps) on each side to the space required;
- Assess the horizontal spacing of the Roof Hooks;
- Assess the vertical spacing of the Roof Hooks = approx. 1⁄2 to 3⁄4 of module height;
- Always check the installation manual of the PV-Module you use in order to determine the allowed fixing points on the module frame.

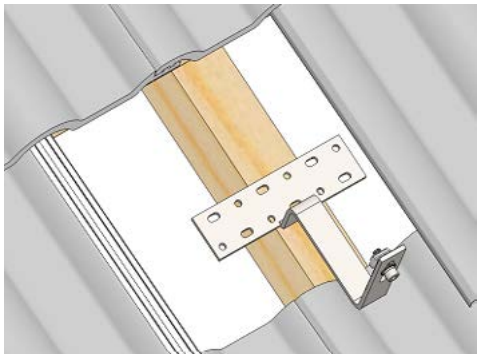
Tile Interface Installation

Determine the positions of the Roof Hooks according to your plans. Remove the roof tiles at the marked positions or, if possible, simply push them up slightly.shown in Figures 5.3C and 5.3D.



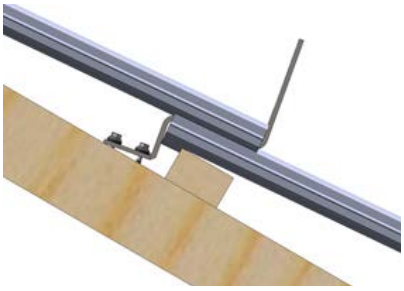
Fix the Roof Hooks to the rafter using Clenergy provided Buildex 14 gauge Hex Head Zips screw with minimum 25 mm embedment as shown in the figure on the right following the Buildex screws installation guide below:

- Use a 3/8" Hex Socket.
- Use a mains powered or cordless screw driver with a drive speed of 3,000 RPM maximum.
- Fit the driver bit into the screw and place at the fastening position.
- Apply consistently firm pressure (end load) to the screw driver until the screw is fastened.

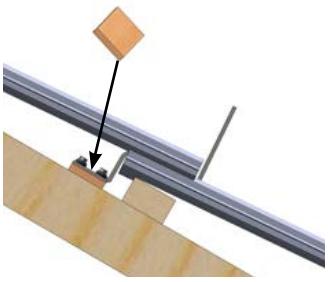


The roof hook must not press against the roof tile. If necessary, pack the roof hook with max pack height of 17 mm for Clenergy provided Buildex 50 mm long screw, with max pack height of 35 mm for Clenergy provided Buildex 65 mm long screw.

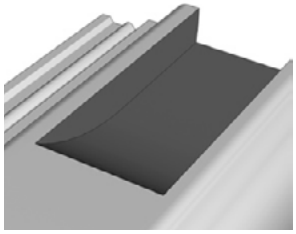
Incorrect

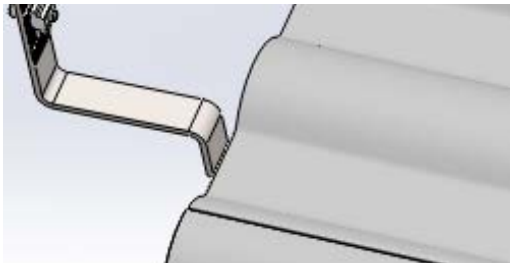


Correct



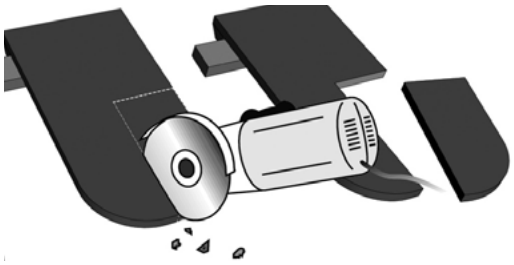
If necessary, use an angle grinder to cut a recess in the tile covering the Roof Hook at the point where the Roof Hook extends so that the tile lies flat on the surface. If grooved tiles are used, it will also be necessary to cut a recess in the lower tile.





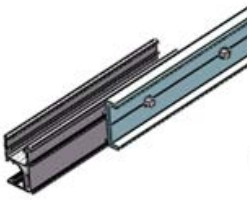
Caution! Do not use fitted roof hooks as a ladder, as this extreme point load could damage the tile below.

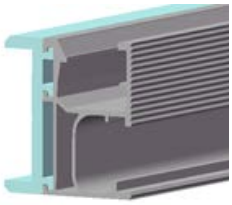
Variation for installation on plain tile roofs with plain tile roof cladding: A recess must be cut into the tiles around the position of the roof hook.The tile flashing should be used if necessary to prevent ingress of water.



Rail Installation

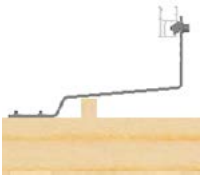
To connect several rails together, slide half of the splice into the rear side of the rail. Fasten the first M8 Bolt using an Allen key, and slide the next rail into the splice. Tighten the second M8 Bolt using an Allen key. Splice provides the electrical connection between the 2 rails through the pressure bolts. This eliminates the need of using 2 earthing lugs Recommended torque is 10 ~12 Nm.



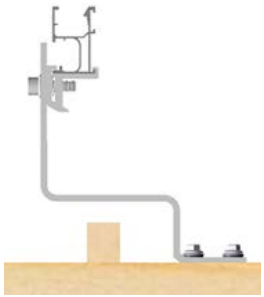


If the rails consist of different lengths, always begin with the shortest piece. Install the PV modules on the Roof Hooks and fasten loosely with M8 x 25 bolt and washers as shown in the figure on the right. Two to three screw turns are adequate for loose installation.

ER-I-01

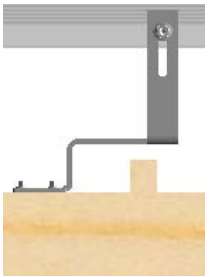


ER-I-02

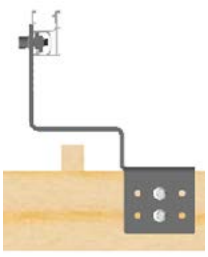


ER-I-01/EZC/ECO

ER-I-51

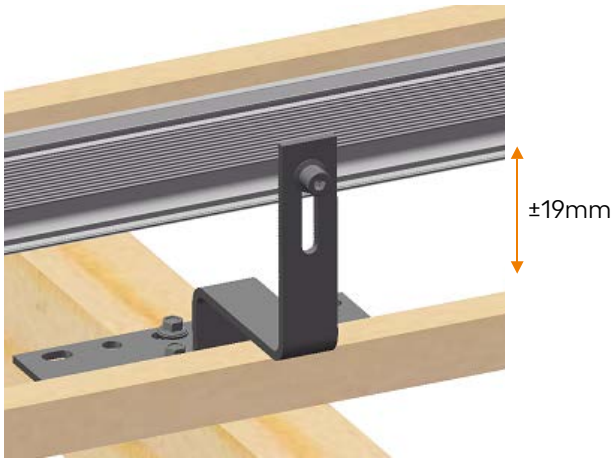


ER-I-23



ER-I-26

Adjust the vertical and horizontal positioning using the long hole in the Roof Hook and the loosely connected Z Module in the rail, as shown in the figure on the right. The roof hook should not protrude over the rail after the adjustment.
The recommended torque is 16~20N·m.



PV Module Installation

1) Please refer PV-ezRack® Grounding System for PV modules clamps and grounding lugs installations.
2) The installers must ensure panel clamps are installed flush mounted to the panel frame and apply correct torque value of clamp fastener as shown in section "**Safe Torques (Page 10)**".

Tin Interface Installation

For installations using ER-I-05,Tin Interface equipped with Buildex 14-11 x 70 (14 gauge, 6.3 mm, 11 TPI, 70 mm long) Hex Head Zips screw. Fix the ER-I-05 at the planned locations on metal or wood purlins as shown in the figure on the right following the Buildex screws installation guide below:

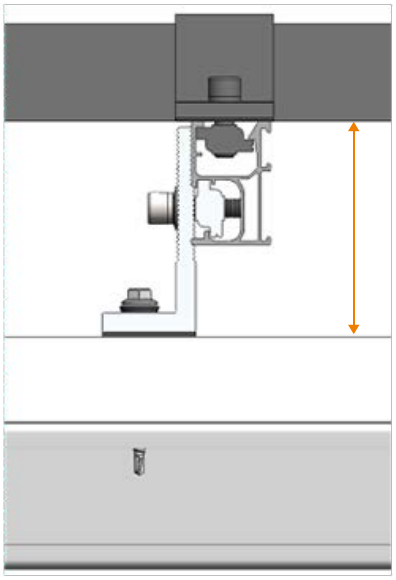
- Use a 3/8" Hex Socket.

- Use a mains powered or cordless screw driver with a drive speed of 3,000 RPM maximum.

- Fit the driver bit into the screw and place at the fastening position.

- Apply consistently firm pressure (end load) to the screw driver until the screw is fastened.

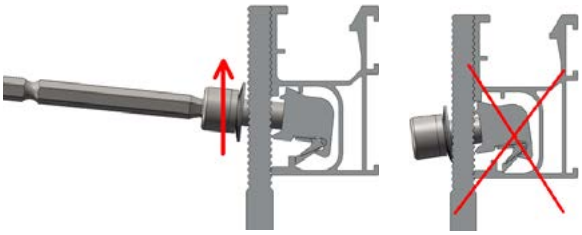
- Screws with bonded washers should be tightened only until the washer is gripped firmly enough to provide a watertight seal. The screws should be neither under tightened nor over tightened to lead to water penetration. Take particular care to ensure the screw is driven perpendicular to the interface to avoid deformation of the washer.



Repeat "**Rail Installation (Page 13)**" and "**PV Module Installation (Page 15)**" to install the Rails and PV Modules.

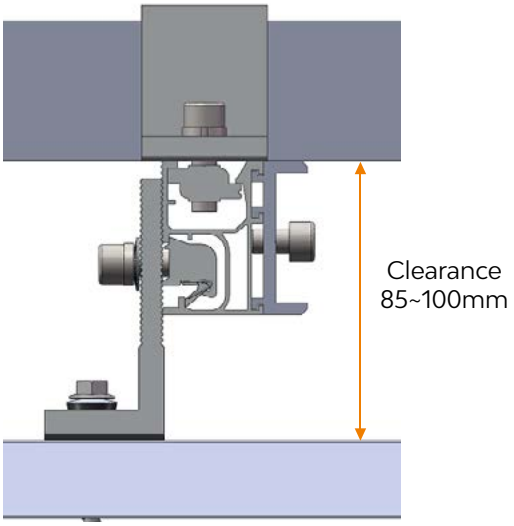
Notes:
- The purlin thickness should be no less than 0.42mm and no more than 2.4mm;
- Please refer to the recommended torques in "**Safe Torques (Page 10)**";
- Screws not exposed to frequent rain should be washed down with fresh water at least every 6 months to meet the warranty conditions of Buildex screws.

For installations using ER-I-05/CM, Tin Interface with Click Module, equipped with Buildex 14-11 x 70 (14 gauge, 6.3 mm, 11 TPI, 70 mm long) Hex Head Zips screw. . Fix the ER-I-05/CM at the planned locations on metal or wood purlins as shown in the figure on the right following the Buildex screws installation guide above. Repeat "**Rail Installation (Page 13)**" and "**PV Module Installation (Page 15)**" to install the Rails and PV Modules.



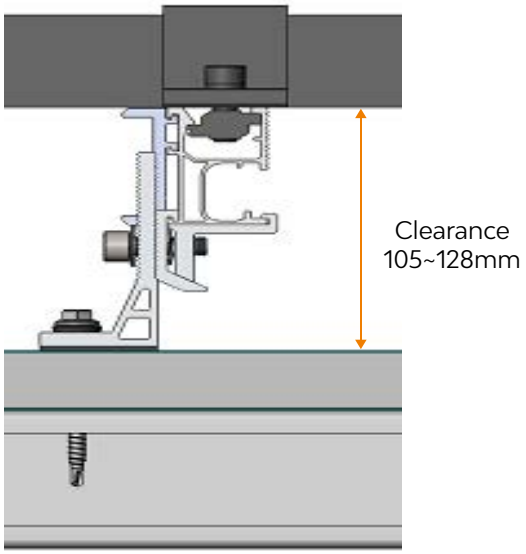
When fastening ER-I-05/CM with rail, it needs to lift up the bolt of click module to make click module well touch with upper rib of side channel of rail. So, the click module can be fixed into the rail properly as shown in the figure on the right.

Notes:
- The purlin thickness should be no less than 0.42mm and no more than 2.4mm;
- Please refer to the recommended torques in "**Safe Torques (Page 10)**";
- Screws not exposed to frequent rain should be washed down with fresh water at least every 6 months to meet the warranty conditions of Buildex screws.



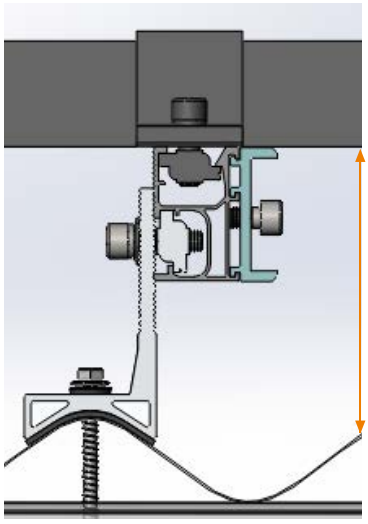
For installations using ER-I-05A/EZC/ECO, Tin Interface with ezClick connection with Buildex 14-11 x 70 (14 gauge, 6.3 mm, 11 TPI, 70 mm long) Hex Head Zips screw. Fix the ER-I-05A/EZC/ECO at the planned locations on metal or wood purlins as shown in the figure on the right following the Buildex screws installation guide above. Repeat "**Rail Installation (Page 13)**" and "**PV Module Installation (Page 15)**" to install Rails and PV Modules.

Notes:
- The purlin thickness should be no less than 0.42mm and no more than 2.4mm;
- Please refer to the recommended torques in "**Safe Torques (Page 10)**";
- Screws not exposed to frequent rain should be washed down with fresh water at least every 6 months to meet the warranty conditions of Buildex screws.



For installations using ER-I-25, Tin Interface with Curved Base for Corrugated Roof with Buildex 14-11 x 70 (14 gauge, 6.3 mm, 11 TPI, 70 mm long) Hex Head Zips screw. Fix the ER-I-25 at the planned locations on metal or wood purlins as shown in the figure on the right following the Buildex screws installation guide above. Repeat "**Rail Installation (Page 13)**" and "**PV Module Installation (Page 15)**" to install Rails and PV Modules.

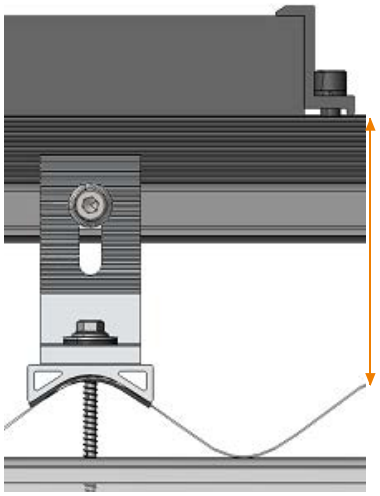
Notes:
- The purlin thickness should be no less than 0.42mm and no more than 2.4mm;
- Please refer to the recommended torques in "**Safe Torques (Page 10)**";
- Screws not exposed to frequent rain should be washed down with fresh water at least every 6 months to meet the warranty conditions of Buildex screws.



Clearance
89~104mm

For installations using EZ-AD-C43 and ER-I-05, Adapter (Puck) for Corrugated Iron Roof and Tin Interface. Attach the EZ-AD-C43 on the planned position and then fix the ER-I-05 on metal or wood purlins as shown in the figure on the right following the Buildex screws installation guide above. Repeat "**Rail Installation (Page 13)**" and "**PV Module Installation (Page 15)**" to install Rails and PV Modules.

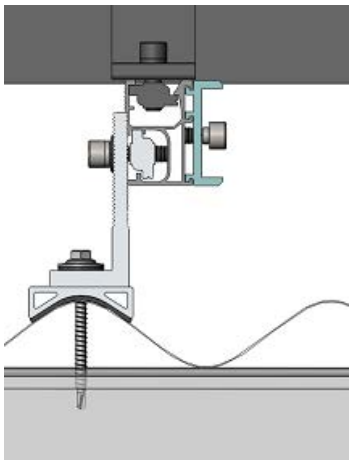
Notes:
- The purlin thickness should be no less than 0.42mm and no more than 2.4mm;
- Please refer to the recommended torques in "**Safe Torques (Page 10)**";
- Screws not exposed to frequent rain should be washed down with fresh water at least every 6 months to meet the warranty conditions of Buildex screws.



Clearance
89~104mm

The rail is perpendicular to the Rib of metal sheet roof

NOTE:
WHEN USING TIN INTERFACES FOR INSTALLATION WORKS, SCREWS NOT EXPOSED TO FREQUENT RAIN SHOULD BE WASHED DOWN WITH FRESH WATER AT LEAST EVERY 6 MONTHS TO MEET THE WARRANTY CONDITIONS OF BUILDEX SCREWS.



Clearance
89~104mm

The rail is parallel to the Rib of metal sheet roof

Side Channel Cover for Cutter-Rail Installation (optional)

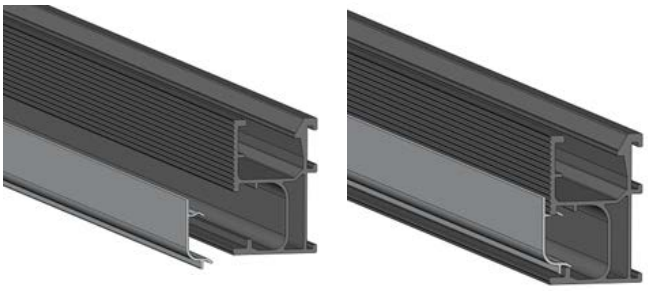
After cables going into the side channel of Cutter-Rail, click covers into side channel of Cutter-Rail at the required places shown in Figures at the right side.

Notes:

1. Side channel cover is made of mill finish aluminium, which is only compatible with Cutter rail;

2. The main purpose of side channel cover is to cover the cables running through side channel of Cutter rail. To achieve the cable management purpose is also to require ezclick tile or tin interfaces only as they can leave side channel full open and not cause any obstruction or damage to the cables;

3. If requires the position adjustment, it is recommended to slide it on the channel rather than uninstallation and reinstallation, which could deform it due to very thin thickness.



Certification

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PV Array Frame Engineering Certification

Our Ref:10148-1-Rev1/AA
9 March 2022

Clenergy Australia
Suite 1, 10 Duerdin St
Clayton, VIC 3168

PV Array Frame Engineering Certification

PV-ezRack SolarRoof Tin and Tile Flush Mount Penetrative Fixing System with ER-R-ECO Rail for New Zealand

Gamcorp (Melbourne) Pty Ltd, being Structural Engineers within the meaning of Australian and New Zealand Building Regulations, have carried out a structural design check of Clenergy PV-ezRack SolarRoof Tin and Tile Flush Mount System installation with penetrative fixing within New Zealand. The design check has been based on the information and test reports provided by Clenergy Australia.

This certificate is **only valid** for Clenergy PV-ezRack SolarRoof. The roof structure or the building structure and PV panels shall be assessed separately and accordingly.

This certificate is **only valid** as a whole. Any information extracted from this certificate is not valid if standing alone.

We find the Installation of Clenergy PV-ezRack SolarRoof Flush Mount System for New Zealand use to be structurally sufficient based on the following conditions:

- Wind loads to **AS/NZ1170.2:2021 Wind actions**
- Wind region **NZ1 to NZ4**
- Wind terrain category **2 & 3**
- Importance level **2**; Design life **25 years**; Wind average recurrence interval of **250 years**
- Maximum building height **20m**
- The assessed base PV panel dimensions are **2000mm x 1000mm**
- PV panel to be parallel to the roof surface
- Maximum wind pressure is limited to **5kPa**
- Maximum Weight of the PV panels to be **15 kg/m²**
- Rails to be **ER-R-ECO**
- The base interface spacing are according to fixing into minimum 1.5BMT steel or minimum JD4 seasoned timber
- Each PV panel to be installed using **2 rails** minimum in all circumstances
- No PV panel to be installed within **2xs** from edges and ridge. **"s"** is the maximum gap between the underside of the panel and the roof surface when installed on the roof **(50mm≤s≤300mm)**
- Installation of PV panels to be done in accordance with the PV panels installation manual
- The certification **excludes** assessment of roof structure and PV panels

Refer to attached summary table for interface spacing (Unit: mm)

NOTES:

- **The recommended spacing nominated in this certification is based on the capacity of the array frame and the fixing of array frames to the roof, not the roof structure and PV panels. It is the responsibility of the installer to adopt the most critical spacing.**
- **The spacing shown in the interface tables shall be adjusted based on the assessment and requirement of the roof structures.**
- **If any of the above conditions cannot be met, the structural engineer must be notified immediately.**

10148-1-Rev1- Array Frame Engineering Certificate - Clenergy PV-ezRack Flush Mount Penetrative System for New Zealand

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PV Array Frame Engineering Certification

Construction is to be carried out strictly in accordance with the manufacturer's instructions. This work was designed by **Ali Askari** in accordance with the provisions of relevant Building Regulations and in accordance with sound, widely accepted engineering principles. This certificate is only valid till 09/03/2024. Gamcorp should be contacted for future validation. Contact Gamcorp for customised system or if the site conditions are not covered by this assessment.

Yours faithfully,
Gamcorp (Melbourne) Pty Ltd

L. Van Spaandonk

Principal Engineer
FIEAust CPEng NER APEC Engineer IntPE(Aus) CMEngNZ

Attachment:
- Summary table for interface spacing, 10148-1-Rev1-Roof Mount-4 zone-2021-Tin & Tile

10148-1-Rev1- Array Frame Engineering Certificate - Clenergy PV-ezRack Flush Mount Penetrative System for New Zealand

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Structural Design Documentation

Flush Array Frame System Spacing Table

According to AS/NZS 1170.2-2021
with ECO Rail - Tin & Tile Roof (Pierced Fix Roof)
within New Zealand
Terrain Category 2 & 3

For: CLENERGY AUSTRALIA
1/10 Duerdin St
Clayton, VIC 3168

Job Number: 10148-1-Rev1
Date: 8 March 2022

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Job No: **10148-1-Rev1**
Client: **CLENERGY AUSTRALIA**
Project: **Flush Array Frame System Spacing Table**
with ECO Rail - Tin & Tile Roof (Pierced Fix Roof)
Address: **within New Zealand**
Wind Terrain Category: **Terrain Category 2 & 3**

Australian/New Zealand Standards

AS/NZS 1170.0:2002	Structural design actions Part 0: General principles
AS/NZS 1170.1:2002 (R2016)	Structural design actions Part 1: Permanent, imposed and other actions
AS/NZS 1170.2:2021	Structural design actions Part 2: Wind actions
AS/NZS 1170.3:2003 (R2016)	Structural design actions Part 3: Snow and ice actions
AS/NZS 1664.1:1997 (R2020)	Aluminium structures Part 1: Limit state design
AS/NZS 4600:2018	Cold-formed steel structures
AS 4100:2020	Steel structures

Designed: **AA**
Checked: **HS**
Date: **Mar-22**

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Tel: +61 3 9543 2211

Client: **CLENERGY AUSTRALIA**
Project: **Flush Array Frame System Spacing Table with ECO Rail - Tin & Tile Roof (Pierced Fix Roof)**
Address: **within New Zealand**

Job: **10148-1-Rev1**
Date: **Mar-22**
Designed: **AA**
Checked: **HS**

Flush Array Frame System Spacing Table for Tin Roof (mm)

Type of Rail: ER-R-ECO
Type of Interface: ER-I-05/ER-I-25
Solar Panel Dimension: 2mx1m
Terrain category: **2**

h/d ≤ 0.5 *

Wind Region	Building Height – h (m)															
	h≤5				5<h≤10				10<h≤15				15<h≤20			
	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal
NZ1&NZ2	665	1030	1415	1880	545	840	1145	1765	490	755	1030	1610	465	710	970	1515
NZ1&NZ2 with M_{lee}	355	540	735	1135	--	445	600	925	--	400	540	835	--	380	510	785
NZ3	490	750	1020	1595	400	610	830	1290	360	550	745	1160	340	520	705	1090
NZ4	530	815	1110	1695	435	665	905	1410	395	600	815	1265	370	565	770	1190

h/d ≥ 1.0 *

Wind Region	Building Height – h (m)															
	h≤5				5<h≤10				10<h≤15				15<h≤20			
	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal
NZ1&NZ2	455	695	945	1475	370	565	770	1195	335	510	695	1070	--	485	655	1010
NZ1&NZ2 with Mlee	--	370	495	765	--	--	410	625	--	--	370	565	--	--	350	530
NZ3	--	510	685	1060	--	415	565	865	--	375	505	780	--	355	480	735
NZ4	360	550	745	1155	--	455	610	945	--	410	550	845	--	385	520	800

Flush Array Frame System Spacing Table for Tin Roof (mm)

Type of Rail: ER-R-ECO
Type of Interface: ER-I-05/ER-I-25
Solar Panel Dimension: 2mx1m
Terrain category: **3**

h/d ≤ 0.5 *

Wind Region	Building Height – h (m)															
	h≤5				5<h≤10				10<h≤15				15<h≤20			
	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal
NZ1&NZ2	810	1260	1740	1995	810	1260	1740	1995	695	1075	1480	1910	620	955	1310	1840
NZ1&NZ2 with Mlee	430	660	895	1395	430	660	895	1395	370	565	770	1190	--	505	685	1060
NZ3	590	910	1250	1795	590	910	1250	1795	510	785	1070	1680	455	700	950	1485
NZ4	640	990	1360	1820	640	990	1360	1820	555	855	1165	1725	495	760	1035	1620

h/d ≥ 1.0 *

Wind Region	Building Height – h (m)															
	h≤5				5<h≤10				10<h≤15				15<h≤20			
	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal
NZ1&NZ2	550	845	1150	1765	550	845	1150	1765	475	725	985	1540	420	645	875	1365
NZ1&NZ2 with Mlee	--	445	605	930	--	445	605	930	--	385	520	800	--	345	465	715
NZ3	405	615	835	1300	405	615	835	1300	350	530	720	1115	--	475	640	990
NZ4	435	670	910	1420	435	670	910	1420	380	580	785	1215	340	515	695	1075

*** For intermediate values of h/d ratios, linear interpolation shall be used. Refer Note 27 for defination h and d.**

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Tel: +61 3 9543 2211

Client: **CLENERGY AUSTRALIA**
Project: **Flush Array Frame System Spacing Table with ECO Rail - Tin & Tile Roof (Pierced Fix Roof)**
Address: **within New Zealand**

Job: **10148-1-Rev1**
Date: **Mar-22**
Designed: **AA**
Checked: **HS**

Flush Array Frame System Spacing Table for Tile Roof (mm)

Type of Rail: ER-R-ECO
Type of Interface: ER-I-01 (see Note 23 for other Tile interfaces)
Solar Panel Dimension: 2mx1m
Terrain category: **2**

h/d ≤ 0.5 *

Wind Region	Building Height – h (m)															
	h≤5				5<h≤10				10<h≤15				15<h≤20			
	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal
NZ1&NZ2	405	635	885	1455	330	515	710	1150	--	460	635	1015	--	435	600	955
NZ1&NZ2 with M_{lee}	--	325	450	710	--	--	365	570	--	--	325	515	--	--	--	480
NZ3	--	440	605	965	--	360	490	775	--	--	440	695	--	--	415	650
NZ4	--	460	635	1015	--	375	515	815	--	340	465	730	--	--	435	685

h/d ≥ 1.0 *

Wind Region	Building Height – h (m)															
	h≤5				5<h≤10				10<h≤15				15<h≤20			
	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal
NZ1&NZ2	--	425	580	925	--	345	470	745	--	--	425	665	--	--	400	625
NZ1&NZ2 with Mlee	--	--	--	470	--	--	--	380	--	--	--	345	--	--	--	--
NZ3	--	--	405	630	--	--	325	515	--	--	--	460	--	--	--	435
NZ4	--	--	425	665	--	--	345	540	--	--	--	480	--	--	--	455

Flush Array Frame System Spacing Table for Tile Roof (mm)

Type of Rail: ER-R-ECO
Type of Interface: ER-I-01 (see Note 23 for other Tile interfaces)
Solar Panel Dimension: 2mx1m
Terrain category: **3**

h/d ≤ 0.5 *

Wind Region	Building Height – h (m)															
	h≤5				5<h≤10				10<h≤15				15<h≤20			
	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal
NZ1&NZ2	495	785	1100	1850	495	785	1100	1850	425	670	935	1545	380	590	820	1335
NZ1&NZ2 with Mlee	--	400	550	875	--	400	550	875	--	345	470	740	--	--	420	655
NZ3	345	540	745	1210	345	540	745	1210	--	465	640	1025	--	410	565	900
NZ4	365	565	785	1275	365	565	785	1275	--	485	670	1075	--	430	595	945

h/d ≥ 1.0 *

Wind Region	Building Height – h (m)															
	h≤5				5<h≤10				10<h≤15				15<h≤20			
	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal	Corner	Edge	Intermediate	Internal
NZ1&NZ2	335	515	715	1155	335	515	715	1155	--	445	610	975	--	395	540	855
NZ1&NZ2 with Mlee	--	--	370	575	--	--	370	575	--	--	--	490	--	--	--	435
NZ3	--	360	495	780	--	360	495	780	--	--	425	665	--	--	380	590
NZ4	--	380	520	820	--	380	520	820	--	325	445	700	--	--	395	620

*** For intermediate values of h/d ratios, linear interpolation shall be used. Refer Note 27 for defination h and d.**

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Client: **CLENERGY AUSTRALIA** Job: **10148-1-Rev1**
Project: **Flush Array Frame System Spacing Table** Date: **Mar-22**
with ECO Rail - Tin & Tile Roof (Pierced Fix Roof) Designed: **AA**
Address: **within New Zealand** Checked: **HS**

General Notes

Note 1 Following components are satisfied to use according to AS/NZS 1170.2:2021

Components	Part Number	Description
ECO Rail	ER-R-ECO, ER-R-ECO/BA	As per drawing or test report provided by client
ECO Rail Splice	ER-SP-ECO, ER-SP-ECO/BA	
Standard Inter Clamp	ER-IC-ST, ER-IC-ST/BA	
Standard End Clamp	ER-EC-ST, ER-EC-ST/BA	
Universal Clamp	C-U/30/46, C-U/30/46/BA	
Universal Clamp with Grounding Clip	C-U/30/46-G, C-U/30/46-G/BA	
Tin Interface	ER-I-05, ER-I-05/BA, ER-I-05/CM, ER-I-25, ER-I-25/BA	
Tin Interface A with ezClick	ER-I-05A/EZC/ECO	
Corrugated Roof adapter	EZ-AD-C43, EZ-AD-C43/BA	
Tile interface	ER-I-01, ER-I-02, ER-I-04, ER-I-23, ER-I-26, ER-I-51	

Note 2 Tin roof interface spacing calculated based on 1.5mm steel purlin G450 or 35mm screw embedment into F7 (Pine) timber (JD4 seasoned timber).
Tile roof interface spacing calculated based on 25mm screw embedment (2 screws) into F7 (Pine) timber (JD4 seasoned timber).

Recommended screws

Metal Purlins/Battens	Fasteners to use
0.42mm to 0.75mm (G550)	14g-10 TPI Teks screws or approved equivalent
1.2mm to 2.4mm (G450)	14g-10 TPI Teks screws or approved equivalent
Timber Purlins/Battens/Rafters	**Fasteners to use**
Softwood F7 (Pine) (JD4 seasoned timber)	14g-10 TPI T17 screws or approved equivalent
Hardwood F17 (JD3 seasoned timber)	14g-10 TPI T17 screws or approved equivalent

Note 3 Maximum uplift wind pressure is limited to 5kPa.

Note 4 Deflection is limited to Minimum of L/120 and 15mm.

Note 5 Panels to be installed parallel to the roof surface.

Note 6 "--" states NOT SUITABLE FOR INSTALLATION.

Note 7 Terrain category definition according to section 4.2.1 of AS/NZS 1170.2:2021 as follows:
Terrain Category 2 (TC2) - Open terrain, including grassland, with well-scattered obstructions having heights generally from 1.5 m to 5 m, with no more than two obstructions per hectare (e.g. farmland and cleared subdivisions with isolated trees and uncut grass).
Terrain Category 3 (TC3) - Terrain with numerous closely spaced obstructions having heights generally from 3 m to 10 m. The minimum density of obstructions shall be at least the equivalent of 10 house-size obstructions per hectare (e.g. suburban housing, light industrial estates or dense forests).

Note 8 Wind regions are shown in Figure 3.1(B) of AS/NZS 1170.2:2021.

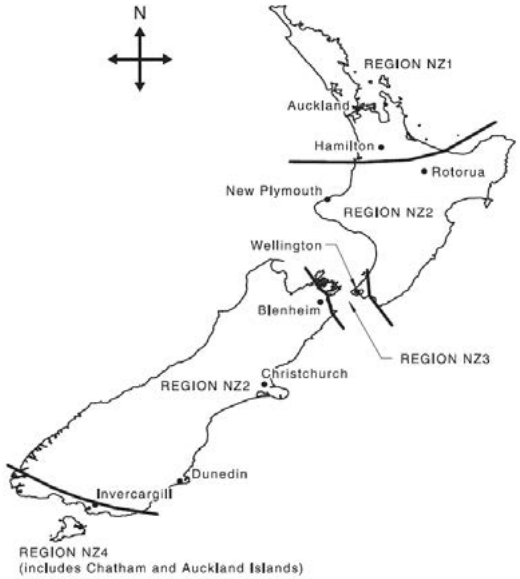

Figure 3.1(B) — Wind regions — New Zealand

Note 9 Base interface spacing to be multiplied by all applicable reduction/increase factors. Factored spacing less than one third of the panel width are not satisfied. (NOT SUITABLE FOR INSTALLATION)

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Client: **CLENERGY AUSTRALIA**
Project: **Flush Array Frame System Spacing Table with ECO Rail - Tin & Tile Roof (Pierced Fix Roof)**
Address: **within New Zealand**

Job: **10148-1-Rev1**
Date: **Mar-22**
Designed: **AA**
Checked: **HS**

Note 10 Wind direction multiplier (Md), Shielding multiplier (Ms) and Hill shape multiplier (Mh) are taken as 1.0.

Note 11 Refer section 4.4 of AS/NZS 1170.2:2021 for Lee multiplier (Mlee) and topographic multiplier (Mt).

Note 12 Lee multiplier (Mlee) is taken as 1.0 except for WR NZ1&NZ2 with Mlee which is taken as 1.35. Refer section 4.4.1 of AS/NZS 1170.2:2021 for topographic multiplier (Mt). See Note 25 for Lee zones map.

Note 13 No consideration has been taken on the effect of earthquake loads.

Note 14 No consideration has been taken on the effect of snow loads within the alpine regions.

Note 15 Refer section 2.3 and Figure 2.2 of AS/NZS 1170.3:2003 (R2016) for sub-alpine regions. Probability factor (kp) and Exposure reduction coefficient (Ce) are taken as 1.0 and Shape coefficient (μi) is taken as 0.7. See Note 26 for sub-alpine regions map.

Note 16 Maximum panel weight is limited to 15kg/m².

Note 17 Maximum panel width is limited to 1200mm.

Note 18 Maximum rail and panel width overhang is limited to the 40% of the allowable interface spacing.

Note 19 PV panels clamping zone to be according to the manufacturer's specifications.

Note 20 This certificate is applicable for the corrosion zones C1, C2 and C3. Correspondent roof interface must be used for each zone. For corrosion zones C4 and C5 a site specific certificate is required. Refer SNZ TS 3404:2018 for corrosion zones definitions.

Note 21 This assessment is based on the capacity of the fixings of array frame to the structure and the array frame itself but not PV panel nor roof structures. Other building structures are deemed to be satisfactory. It is the responsibility of the installer to adopt the most critical spacing.

Note 22 Following reduction/increase factors to be applied to the base spacing for different type of tophat, purlin or batten or if timber screw embedment is reduced by using EZ-AD-C43 adaptor or fixing to smaller timber depth.

Purlin/Batten Material	Fixing Type		Purlin thickness (mm)	Min. Embedment (mm)	Spacing Reduction / Increase			
	Interface	No. of screws			WR NZ1&NZ2	WR NZ1&NZ2 with M_{lee}	WR NZ3	WR NZ4
Timber F7 (Pine)	Tin	1	-	25	0%	0%	0%	0%
Timber F7 (Pine)	Tin	1	-	30	0%	+15%	0%	0%
Timber F7 (Pine)	Tin	1	-	35	0%	+15%	0%	0%
Timber F17 (HW)	Tin	1	-	25	0%	+15%	0%	0%
Timber F17 (HW)	Tin	1	-	30	0%	+15%	0%	0%
Timber F17 (HW)	Tin	1	-	35	0%	+15%	0%	0%
Metal (G550)	Tin	1	0.42	-	-75%	-75%	-75%	-75%
Metal (G550)	Tin	1	0.48	-	-71%	-71%	-71%	-71%
Metal (G550)	Tin	1	0.55	-	-67%	-67%	-67%	-67%
Metal (G550)	Tin	1	0.75	-	-55%	-55%	-55%	-55%
Metal (G450)	Tin	1	1.2	-	-20%	-20%	-20%	-20%
Metal (G450)	Tin	1	1.5	-	0%	0%	0%	0%
Metal (G450)	Tin	1	1.9	-	0%	+15%	0%	0%
Metal (G450)	Tin	1	2.4	-	0%	+15%	0%	0%

Note 23 Tile roof interface spacing to be reduced as follows:

Interface	Spacing Reduction
ER-I-01	0%
ER-I-02	-52%
ER-I-04	-44%
ER-I-23	0%
ER-I-26	0%
ER-I-51	-74%

Note 24 Following reduction/increase factors to be applied to the base spacing for different panel length.

Panel Length (mm)	No. of Rails	Spacing Reduction / Increase			
		WR NZ1&NZ2	WR NZ1&NZ2 with M_{lee}	WR NZ3	WR NZ4
1700	2	+4%	+17%	+4%	+4%
	3	+15%	+37%	+15%	+15%
	4	+24%	+47%	+24%	+24%
1800	2	+3%	+11%	+3%	+3%
	3	+14%	+35%	+14%	+14%
	4	+22%	+45%	+22%	+22%
1900	2	+1%	+4%	+1%	+1%
	3	+12%	+33%	+12%	+12%
	4	+20%	+43%	+20%	+20%
2000	2	0%	0%	0%	0%
	3	+11%	+32%	+11%	+11%
	4	+19%	+41%	+19%	+19%
2100	2	-5%	-5%	-5%	-5%
	3	+9%	+30%	+9%	+9%
	4	+18%	+39%	+18%	+18%
2200	2	-10%	-10%	-10%	-10%
	3	+8%	+28%	+8%	+8%
	4	+16%	+38%	+16%	+16%
2300	2	-14%	-14%	-14%	-14%
	3	+7%	+26%	+7%	+7%
	4	+15%	+36%	+15%	+15%
2400	2	-18%	-18%	-18%	-18%
	3	+6%	+24%	+6%	+6%
	4	+14%	+35%	+14%	+14%

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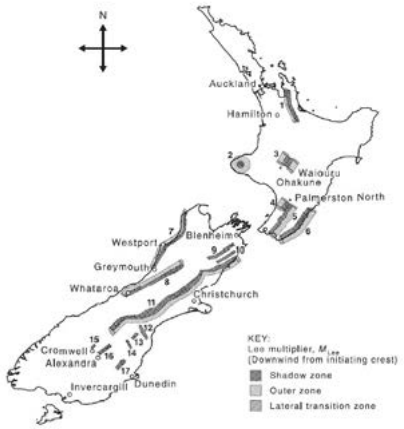
Client: **CLENERGY AUSTRALIA**
Project: **Flush Array Frame System Spacing Table with ECO Rail - Tin & Tile Roof (Pierced Fix Roof)**
Address: **within New Zealand**

Job: **10148-1-Rev1**
Date: **Mar-22**
Designed: **AA**
Checked: **HS**

Note 25 Interface spacing to be reduced as follows for sites in wind regions NZ1 & NZ2 with Mlee over 500m above sea level:

Site Elevation, E (m)	Spacing Reduction
E < 500	0%
500 ≤ E < 700	-19%
700 ≤ E < 900	-23%
900 ≤ E < 1200	-30%
E ≥ 1200	N/A

North Island	
1	Kaimai
2	Taranaki
3	Ruapehu
4	Tararua
5	Tararua and Orongorongo
6	Coastal Wairarapa
South Island	
7	West Coast North
8	West Coast Alps
9	Awatere
10	Inland Kaikoura
11	Southern Alps
12	Hunter
13	Hakataramea
14	St Mary's
15	Pisa
16	Dunstan
17	Rock and Pillar



NOTE 1 Some outer and lateral transition zones are not shown.

NOTE 2 For numbers shown, see the first column of Table 4.4.

Figure 4.6 — Locations of New Zealand lee zones

Note 26 Maximum Tin & Tile roof interface spacing in sub-alpine regions to be limited to follows for all roof zones (Tile roof interface capacity in compression must be checked separately before using these limitations).

Site Elevation, E (m)	No. of Rails	Maximum Interface Spacing (mm)			
		Snow Region N1	Snow Region N2&N3	Snow Region N4	Snow Region N5
E < 500	2	1775	1500	1240	1410
	3	1970	1720	1415	1610
	4	2120	1870	1560	1775
500 ≤ E < 700	2	1490	1320	1160	1285
	3	1705	1510	1330	1470
	4	1860	1660	1460	1620
700 ≤ E < 900	2	1340	1200	1100	1195
	3	1535	1375	1260	1370
	4	1690	1515	1385	1510
900 ≤ E < 1200	2	1195	N/A	N/A	N/A
	3	1370			
	4	1510			

2.3 NEW ZEALAND

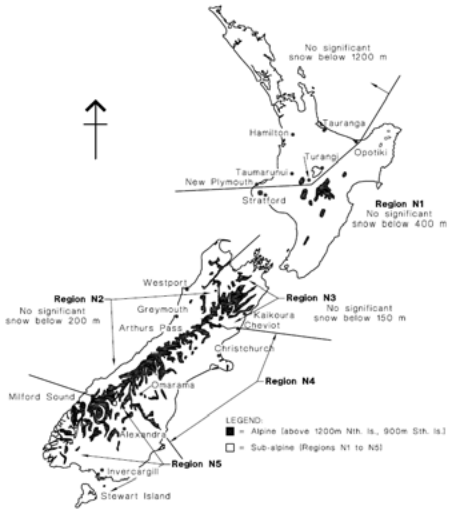
Alpine and sub-alpine regions are defined as follows:

(a) N1 (southern portion of North Island of New Zealand, see Figure 2.2):
  (i) Sub-alpine between 400 m and 1200 m.
  (ii) Alpine ≥1200 m.

(b) N2 (South Island of New Zealand):
  (i) Sub-alpine between 200 m and 900 m.
  (ii) Alpine ≥900 m.

(c) N3 (South Island of New Zealand):
  (i) Sub-alpine between 150 m and 900 m.
  (ii) Alpine ≥900 m.

(d) N4 and N5 (South Island of New Zealand):
  (i) Sub-alpine <900 m.
  (ii) Alpine ≥900 m.



NOTE: This map is approximate only and altitude above mean sea level shall be used to determine snow region. For sub-alpine regions in the South Island (N2, N3, N4 and N5) the regions coincide with the 1988 county boundaries. Where an alpine region exists between sub-alpine regions, the alpine region separates the 2 sub-alpine regions (which extend downwards from 1200 m altitude).

FIGURE 2.2 NEW ZEALAND—APPROXIMATE LOCATIONS OF ALPINE AND SUB-ALPINE REGIONS

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Client:	**CLENERGY AUSTRALIA**	Job: **10148-1-Rev1**
Project:	**Flush Array Frame System Spacing Table with ECO Rail - Tin & Tile Roof (Pierced Fix Roof)**	Date: **Mar-22**
		Designed: **AA**
Address:	**within New Zealand**	Checked: **HS**

Note 27 Building height is average roof height of structure above ground. Refer Figure 1 for definition of h, d and b.

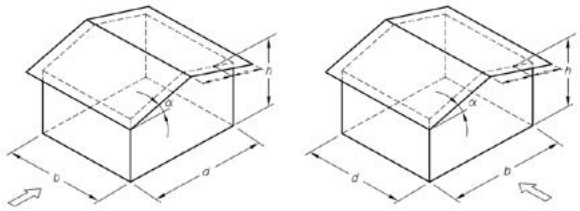
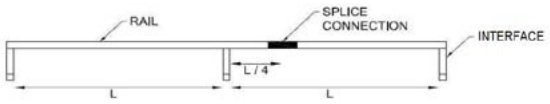


Figure 1 – h, d and b definition

Note 28 Rail splice connection must be placed a quarter length of the spacing of interface. No Splice connection should be placed at the centre of spacing or over the interface.



Note 29 Refer Figure 2 for definition of roof zones. The smallest spacing to be used for panels fall between two (or more) roof zones.

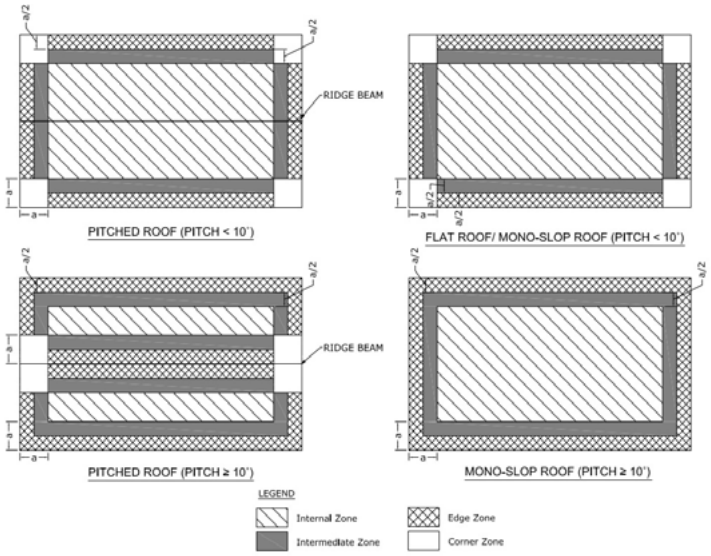


Figure2- Roof Zones Definition

In Figure 2, the value of dimension "a" is the minimum of 0.2b or 0.2d, if (h/b) or (h/d) ≥ 0.2; or 2h if both (h/b) and (h/d) < 0.2
(b & d are building dimensions and h is average roof height, see Figure 1)

Note 30 Installation of solar array to be done in accordance with the relevant Clenergy PV installation manual. Contact Clenergy if you are unable to comply with any of the above installation specifications.

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Client: **CLENERGY AUSTRALIA**
Project: **Flush Array Frame System Spacing Table with ECO Rail - Tin & Tile Roof (Pierced Fix Roof) within New Zealand**
Address:

Job: **10148-1-Rev1**
Date: **Mar-22**
Designed: **AA**
Checked: **HS**

Examples

Example 1

Tin Roof		factor
Wind Region	NZ1	-
Terrain Category	2	-
Building Height	4m	-
h/d	0.75	-
Interface	ER-I-05	-
Panel Dimension	2m x 1m	1
No. of Rails	2	
Purlin Thickness	1.5mm	1

S_z Fixing spacing for h/d=z
$= S_{0.5} - [(S_{0.5} - S_{1.0}) / (1.0 - 0.5) \times (z - 0.5)]$
$S_{0.5}$ Fixing spacing for h/d=0.5
$S_{1.0}$ Fixing spacing for h/d=1.0

Roof Zone	Spacing, h/d=0.5
Internal Zone	1880mm
Intermediate Zone	1415mm
Edge Zone	1030mm
Corner Zone	665mm

Roof Zone	Spacing, h/d=1
Internal Zone	1475mm
Intermediate Zone	945mm
Edge Zone	695mm
Corner Zone	455mm

Fixing spacing for h/d=0.75, $S_{0.75} = S_{0.5} - [(S_{0.5} - S_{1.0}) / (1.0 - 0.5) \times (0.75 - 0.5)]$

Final factor	1

Roof Zone	Spacing, h/d=0.75
Internal Zone	1675mm
Intermediate Zone	1180mm
Edge Zone	860mm
Corner Zone	560mm

Roof Zone	Final Spacing
Internal Zone	1675mm
Intermediate Zone	1180mm
Edge Zone	860mm
Corner Zone	560mm

Example 2

Tin Roof		factor
Wind Region	NZ2, with Mlee	-
Terrain Category	3	-
Building Height	12m	-
h/d	1.2	-
Interface	ER-I-05	-
Panel Dimension	1.75m x 1m	1.35
No. of Rails	3	
Purlin Thickness	1.9mm	1.15
Site Elevation	600m	0.81
Sub-alpine Region	N2 (E=600m)	-

Final factor	1.26

Roof Zone	Final Spacing
Internal Zone	1005mm
Intermediate Zone	655mm
Edge Zone	485mm
Corner Zone	--

Example 3

Tin Roof		factor
Wind Region	NZ3	-
Terrain Category	3	-
Building Height	5m	-
h/d	0.5	-
Interface	ER-I-25	-
Panel Dimension	2.1m x 1.1m	0.95
No. of Rails	2	
Purlin Thickness	2.4mm	1
Sub-alpine Region	N1 (E=500m))	*

Final factor	0.95

Roof Zone	Final Spacing
Internal Zone	1490mm*
Intermediate Zone	1185mm
Edge Zone	865mm
Corner Zone	560mm

Example 4

Tile Roof		factor
Wind Region	NZ4	-
Terrain Category	3	-
Building Height	5m	-
h/d	0.5	-
Interface	ER-I-04	0.56
Panel Dimension	1.65m x 1.1m	1.04
No. of Rails	2	
Embedment F17	35mm	1
Sub-alpine Region	N5 (E=200m)	-
Minimum allowable spacing (1100/3=365)		*

Final factor	0.58

Roof Zone	Final Spacing
Internal Zone	740mm
Intermediate Zone	455mm
Edge Zone	--*
Corner Zone	--*

Building Code Clause(s) B1

PRODUCER STATEMENT – PS1 – DESIGN

ISSUED BY: Gamcorp (Melbourne) Pty Ltd
(Design Firm)

TO: Clenergy Australia
(Owner/Developer)

TO BE SUPPLIED TO:
(Building Consent Authority)

IN RESPECT OF: Clenergy PV-ezRack SolarRoof Flush and Tilt Roof Mount Systems with ER-R-ECO Rail - Penetrative Fixing
(Description of Building Work)

AT: Within New Zealand
(Address)

Town/City: (Address) **LOT** **DP** **SO**

We have been engaged by the owner/developer referred to above to provide:

The assessment according to the capacity of the fixing of the array frame to the roof structure and the array frame itself for roof top solar panel installation.
PV panel and building structure including roof structure are excluded.
(Extent of Engagement)

services in respect of the requirements of Clause(s) B1 of the Building Code for:

☐ All or ■ Part only (as specified in the attachment to this statement), of the proposed building work.

The design carried out by us has been prepared in accordance with:

☐ Compliance Documents issued by the Ministry of Business, Innovation & Employment or
(verification method/acceptable solution)

■ Alternative solution as per the attached schedule refer Certification Letters 10148-1-Rev1/AA & 10148-2-Rev1/AA

The proposed building work covered by this producer statement is described on the drawings titled:

and numbered ;
together with the specification, and other documents set out in the schedule attached to this statement.

On behalf of the Design Firm, and subject to:
(i) Site verification of the following design assumptions refer Certification Letters 10148-1-Rev1/AA & 10148-2-Rev1/AA
(ii) All proprietary products meeting their performance specification requirements;

I believe on reasonable grounds that a) the building, if constructed in accordance with the drawings, specifications, and other documents provided or listed in the attached schedule, will comply with the relevant provisions of the Building Code and that b), the persons who have undertaken the design have the necessary competency to do so. I also recommend the following level of construction monitoring/observation:

☐ CM1 ☐ CM2 ☐ CM3 ☐ CM4 ☐ CM5 (Engineering Categories)

I, L. Van Spaandonk am: ■ CPEng # 2003796
(Name of Design Professional)

I am a member of: ■ Engineering New Zealand and hold the following qualifications: FIEAust CPEng NER APEC Engineer IntPE(Aus) CMEngNZ

The Design Firm issuing this statement holds a current policy of Professional Indemnity Insurance no less than $200,000*.
The Design Firm is a member of ACE New Zealand:

SIGNED BY L. Van Spaandonk (Signature)
(Name of Design Professional)

ON BEHALF OF Gamcorp (Melbourne) Pty Ltd Date 09/03/2022
(Design Firm)

Note: This statement shall only be relied upon by the Building Consent Authority named above. Liability under this statement accrues to the Design Firm only. The total maximum amount of damages payable arising from this statement and all other statements provided to the Building Consent Authority in relation to this building work, whether in contract, tort or otherwise (including negligence), is limited to the sum of $200,000.*

This form is to accompany **Form 2 of the Building (Forms) Regulations 2004** for the application of a Building Consent.

GUIDANCE ON USE OF PRODUCER STATEMENTS

Producer statements were first introduced with the Building Act 1991. The producer statements were developed by a combined task committee consisting of members of the New Zealand Institute of Architects, Institution of Professional engineers New Zealand (now Engineering New Zealand), ACE New Zealand in consultation with the Building Officials Institute of New Zealand. The original suit of producer statements has been revised at the date of this form as a result of enactment of the Building Act (2004) by these organisations to ensure standard use within the industry.

The producer statement system is intended to provide Building Consent Authorities (BCAs) with reasonable grounds for the issue of a Building Consent or a Code Compliance Certificate, without having to duplicate design or construction checking undertaken by others.

PS1 Design Intended for use by a suitably qualified independent design professional in circumstances where the BCA accepts a producer statement for establishing reasonable grounds to issue a Building Consent;

PS2 Design Review Intended for use by a suitably qualified independent design professional where the BCA accepts an independent design professional's review as the basis for establishing reasonable grounds to issue a Building Consent;

PS3 Construction Forms commonly used as a certificate of completion of building work are Schedule 6 of NZS 3910:2013 or Schedules E1/E2 of NZIA's SCC 2011[2]

PS4 Construction Review Intended for use by a suitably qualified independent design professional who undertakes construction monitoring of the building works where the BCA requests a producer statement prior to issuing a Code Compliance Certificate.

This must be accompanied by a statement of completion of building work (Schedule 6).

The following guidelines are provided by ACE New Zealand and Engineering New Zealand to interpret the Producer Statement.

Competence of Design Professional

This statement is made by a Design Firm that has undertaken a contract of services for the services named, and is signed by a person authorised by that firm to verify the processes within the firm and competence of its designers.

A competent design professional will have a professional qualification and proven current competence through registration on a national competence based register as a Chartered Professional Engineer (CPEng).

Membership of a professional body, such as Engineering New Zealand (formerly IPENZ) provides additional assurance of the designer's standing within the profession. If the design firm is a member of ACE New Zealand, this provides additional assurance about the standing of the firm.

Persons or firms meeting these criteria satisfy the term "suitably qualified independent design professional".

***Professional Indemnity Insurance**

As part of membership requirements, ACE New Zealand requires all member firms to hold Professional Indemnity Insurance to a minimum level.

The PI Insurance minimum stated on the front of this form reflects standard, small projects. If the parties deem this inappropriate for large projects the minimum may be up to $500,000.

Professional Services during Construction Phase

There are several levels of service which a Design Firm may provide during the construction phase of a project (CM1-CM5 for Engineers[3]). The Building Consent Authority is encouraged to require that the service to be provided by the Design Firm is appropriate for the project concerned.

Requirement to provide Producer Statement PS4

Building Consent Authorities should ensure that the applicant is aware of any requirement for producer statements for the construction phase of building work at the time the building consent is issued as no design professional should be expected to provide a producer statement unless such a requirement forms part of the Design firm's engagement.

Attached Particulars

Attached particulars referred to in this producer statement refer to supplementary information appended to the producer statement.

Refer Also:

1 Conditions of Contract for Building & Civil Engineering Construction NZS 3910: 2013

2 NZIA Standard Conditions of Contract SCC 2011

Guideline on the Briefing & Engagement for Consulting Engineering Services (ACE New Zealand/Engineering New Zealand 2001)

4 PN Guidelines on Producer Statements

www.acenz.org.nz
www.engineeringnz.org

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